



DEIF Introduction in Lakeside Park

Klagenfurt, 2020-12-15





Since 1933
Privately owned



Skive, Denmark
Group headquarters



19
Global offices



+600
Employees

Wind power

**Marine &
offshore**

Land power

OEM: Controller, Converters, Electronics

5% global market share – China, Europe, Brasilia, India

Leading in Retrofit of Control System

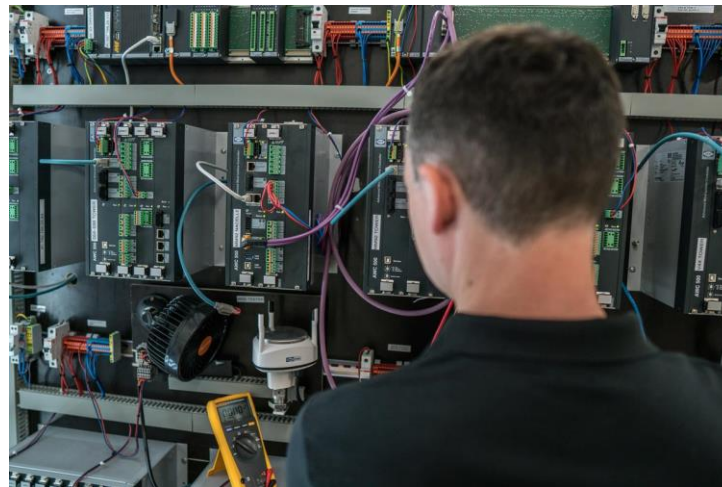
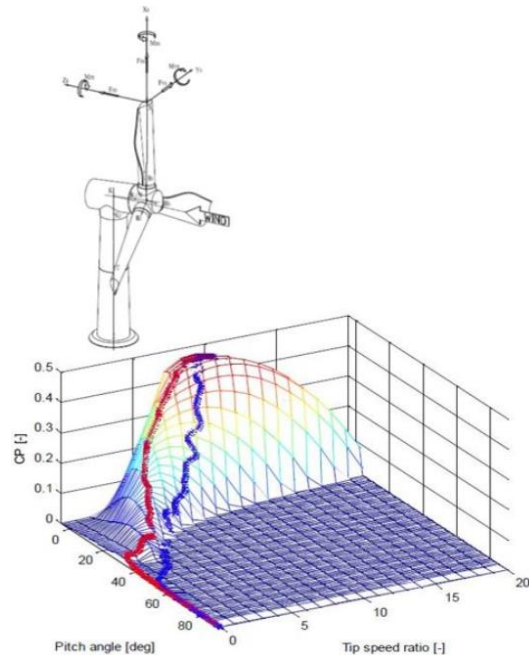
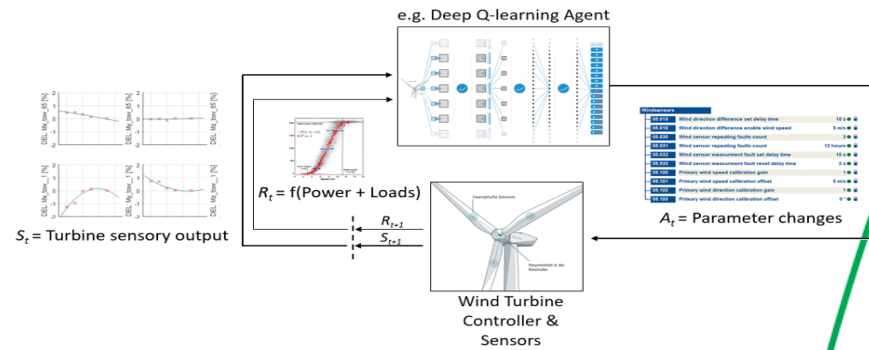
>2000 Wind Turbines retrofitted, offerings for
Repower Design (Senvion*, Dong Fang*), Vestas*, Suzlon*,
Enercon, Nordex, ...

DEIF in Lakeside Park

Global Competence Center for

- Asset Upgrade & Wind Business
- Data & Machine Learning

Focus on Software Development,
Business Development, Management




Retrofit Focus: Wind Park Owner

We deliver

- New Control Software for Old Wind Turbines
- New Control Systems for Old and New turbines
- Electric Systems
- Analysis & Reporting Services
- Wind Turbine Engineering Services

Maximal benefit for IPP

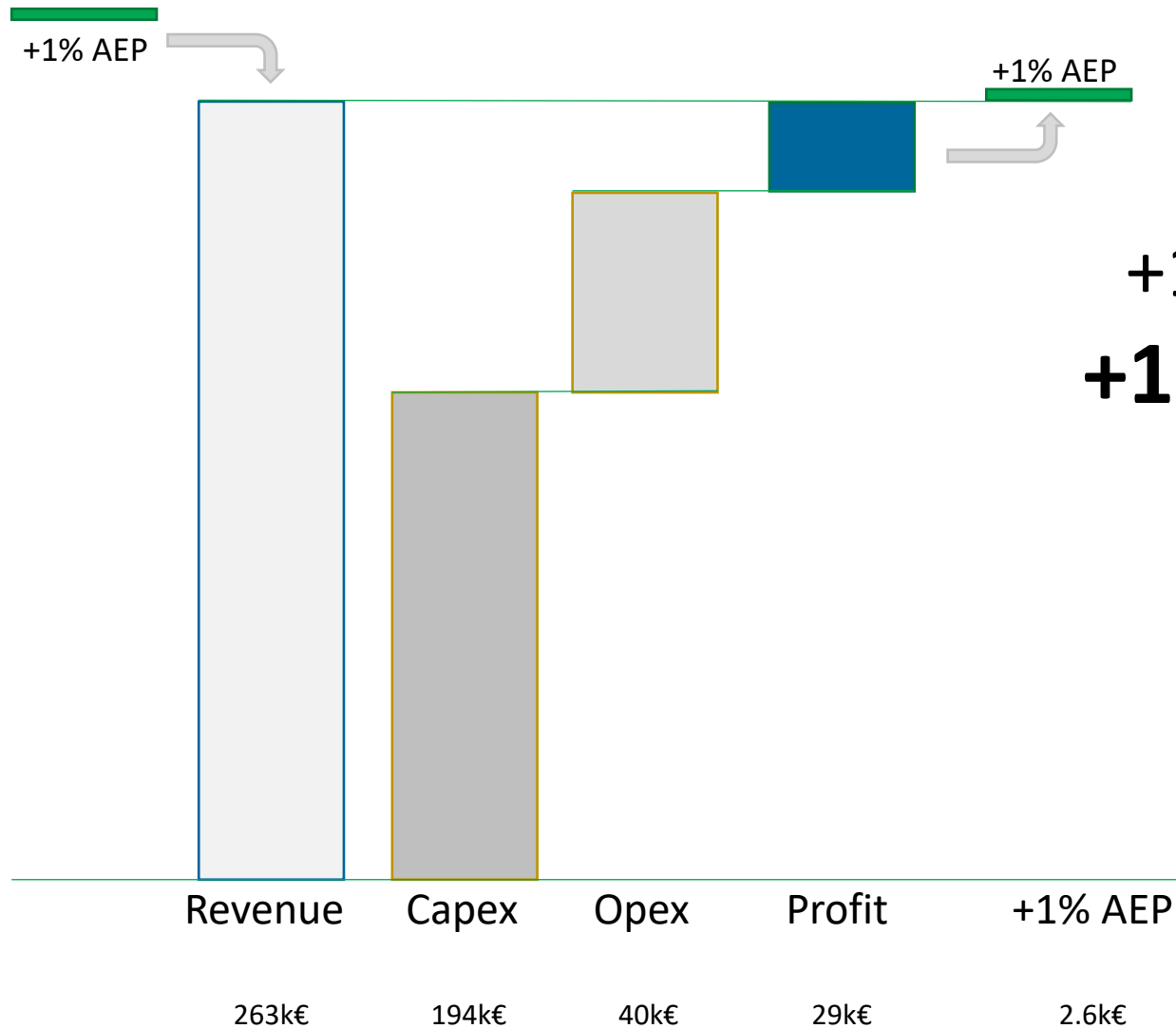
- 1) Flexible service & maintenance – stay free
- 2) Full access to all data – you are the owner
- 3) Site Specific Optimizations – gain the maximum



“After DEIF retrofit the errors reduced, the turbine runs more optimal and we had the best energy production month ever!”

– Suzlon S64 owner in USA

What means +1% AEP (Annual Energy Production)?



+1% AEP can add
+10% more profit



Assumptions:
WTG - 2MW
Capacity Factor - 30%
Market price - 50€/MWh
Initial Investment - 2M€
Return Period - 13 years

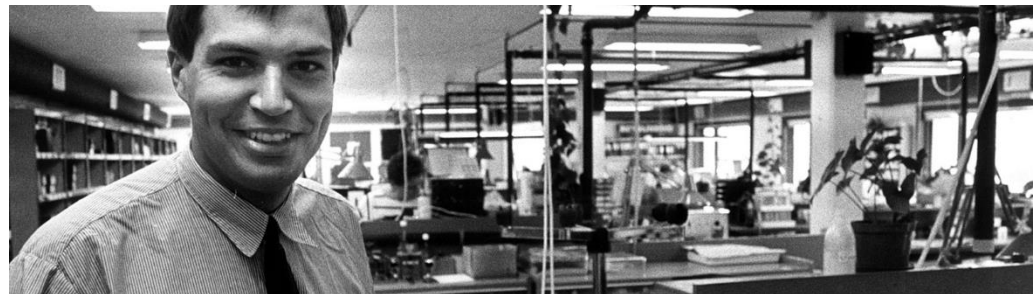
The Difference of DEIF in Wind Power



Full Re-engineering of the Wind Turbine!

- Load Calculations,
- Aero-elastic Modelling,
- Control Engineering,
- Data Analysis,
- Lifetime Optimizations,
- Electrical Design,
- Turbine Optimizations & New Functions like De-icing,
- etc. ...

Technology Support Organization – replace OEM



More than 30 engineers, experience in turbine engineering of...



Fuhrlander



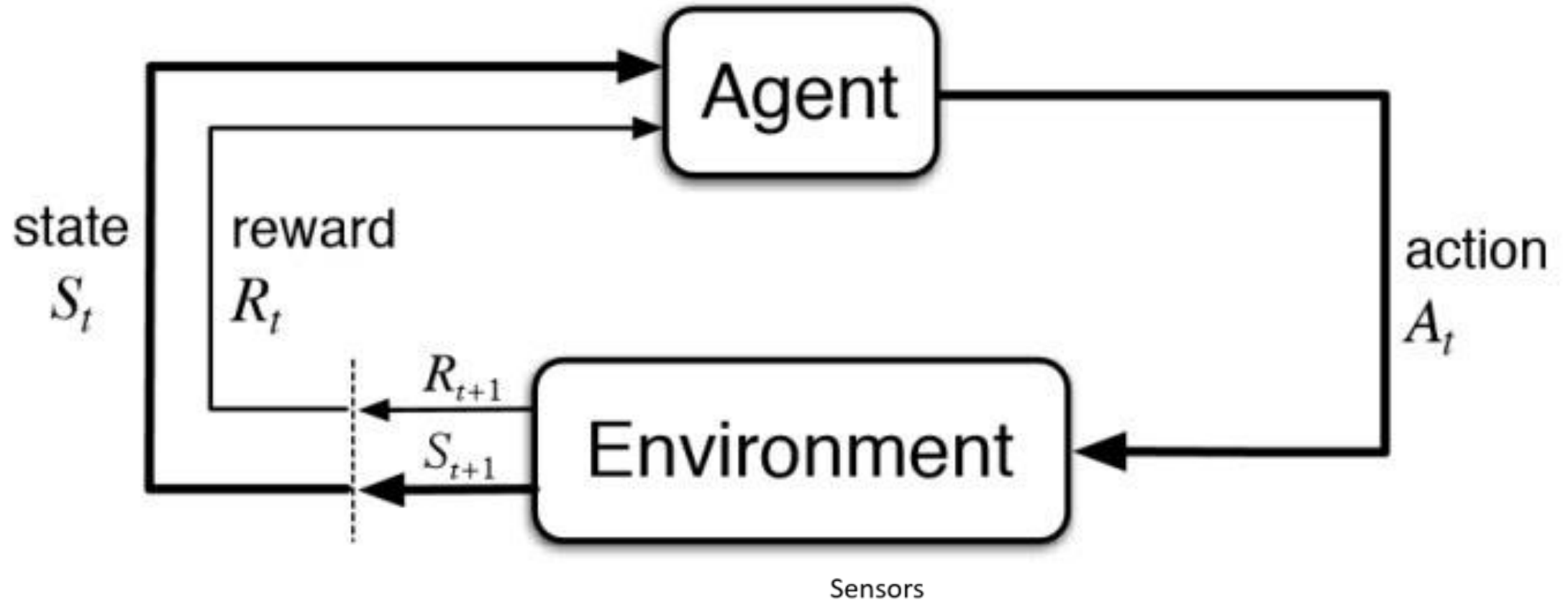


Self Learning Wind Controller

Research Project with support of FFG and KWF



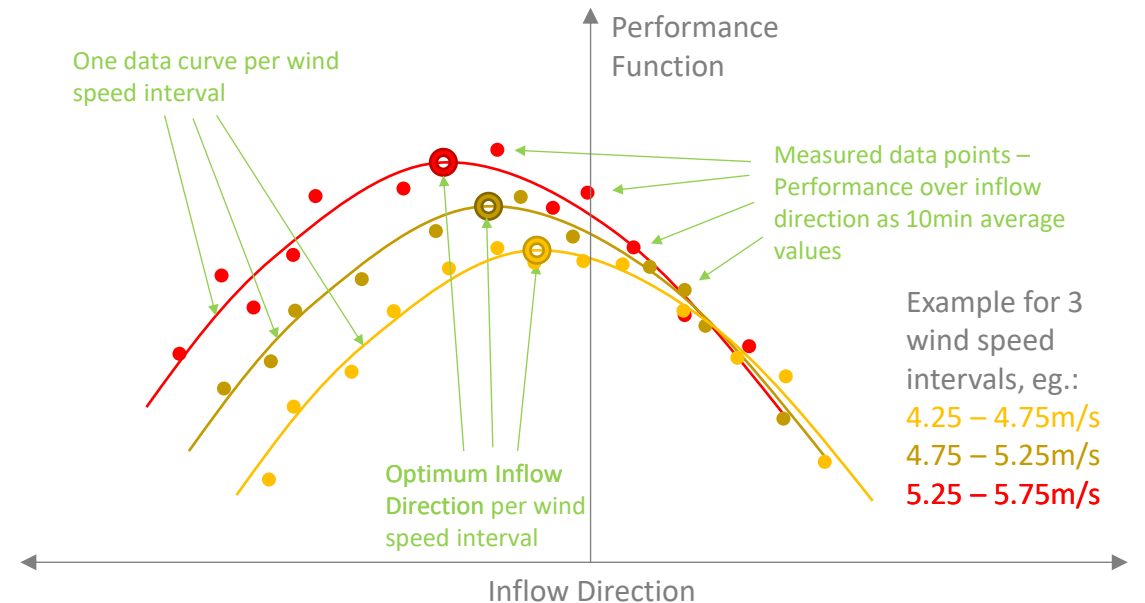
Reinforcement learning for Wind turbines



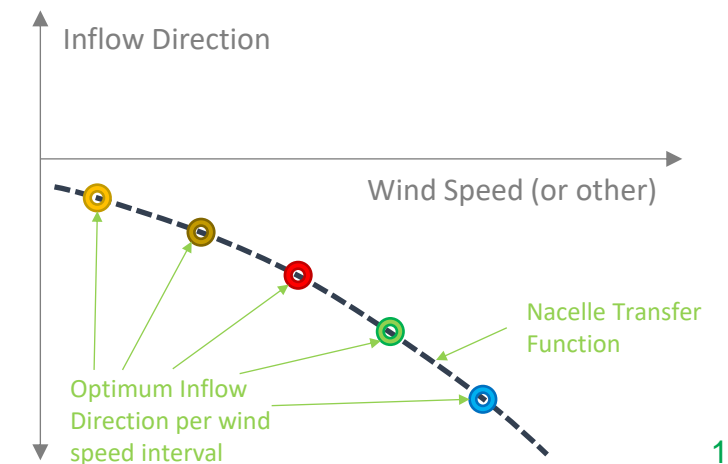
Use Case: Inflow Optimizer

- Automatic detection and calibration of the optimum yaw angle (wind attack position)
 - Usage of change of wind direction due to wind turbulence, no forced yaw maneuvers
 - Analysis of the inflow direction leading to optimal performance
- Optimum position depends on production situation (rotor speed, output power, pitch angle, ...)
 - The calibration is done depending on the turbine operation point (wind speed binning with intervals of 0.5m/s). The result of that analysis is the „Nacelle Transfer Function“.
 - The Nacelle Transfer function can be computed in dependency of wind speed, rotational speed, output power or other variables (depending on turbine type).
- Calibration is done independently for every wind sensor. This way sensor failure and sudden sensor offset are covered.
- Possible performance increase ~2%
- Explored as part of a Master Thesis Project by our AAU intern Nataša Rašeta

Analysis of Optimum Inflow Direction per Wind Speed Interval:



Result – Nacelle Transfer Function:



Potential for Cooperation

Market Intelligence, Market Approach

- Energy Markets Globally
- Renewables

Technology – Knowledge Exchange

- AI / self optimizing systems
- Software platforms
- Cloud / Data services

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